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# The Peoples Gas Light and Coke Company

# Bill Comparisons (1)

### S.C. No. 1 - Small Residential Service

Docket No. 11-0281 Response to ALJ Ruling Data Request

	Sales									Transportation - Rider CFY									
			Bill Amount				Differe	ence		Bill A	mount			Differe					
Line No.	Monthly Therms			Proposed Rates (4) [C]		Amount [D] [C] - [B]		%	Present Rates (2)(5) [F]		Proposed Rates (5) [G]		A	mount	%	Line No.			
	[A]							[E] [D] / [B]					[H] [G] - [F]		[I] [H] / [F]				
1	0	\$	20.33	\$	19.81	\$	(0.52)	-3%	\$	19.81	\$	20.21	\$	0.40	2%	1			
2	10	\$	30.43	\$	30.44	\$	0.01	0%	\$	29.86	\$	30.36	\$	0.50	2%	2			
3	40	\$	60.69	\$	62.31	\$	1.62	3%	\$	59.85	\$	61.10	\$	1.25	2%	3			
4	100	\$	110.43	\$	116.04	\$	5.61	5%	\$	109.10	\$	112.41	\$	3.31	3%	4			
5	200	\$	189.73	\$	202.25	\$	12.52	7%	\$	187.59	\$	194.60	\$	7.01	4%	5			
6	250	\$	229.39	\$	245.37	\$	15.98	7%	\$	226.87	\$	235.61	\$	8.74	4%	6			
7	500	\$	427.66	\$	460.92	\$	33.26	8%	\$	423.08	\$	441.17	\$	18.09	4%	7			
8	1,000	\$	824.18	\$	892.01	\$	67.83	8%	\$	815.59	\$	851.96	\$	36.37	4%	8			

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of 31 cents. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
- (3) Includes Rider 2 Gas Charge of \$0.65751 per therm.
- (4) Includes Rider 2 Gas Charge of \$0.65751 per therm and Rider UEA-GC rate of 0.0341 applied to Rider 2 gas charge revenues.
- (5) Includes gas cost proxy of \$ 0.65751 per therm. Applied to all therms.

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# The Peoples Gas Light and Coke Company Bill Comparisons (1)

# S.C. No. 2 - General Service (Meter Class 1)

Docket No. 11-0281 Response to ALJ Ruling Data Request

		Sales								Transportation - Rider CFY							Transportation - Rider SST (23% Load Factor, 25% Standby) / SBS (15 days)							
Bill Amount Difference						ence	Bill Amount Difference				ence	Bill Amount				Difference								
Line No.	Monthly Therms		Present ites (2) (3)		Proposed Rates (4)	,	Amount	%	R	Present ates (3) (5)		Proposed Rates (5)	A	mount	%	R	Present ates (3) (6)		Proposed Rates (6)		Amount	%	Line No.	
	[A]		[B]		[C]		[D] [C] - [B]	[E] [D] / [B]		[F]		[G]	[1	[H] G] - [F]	[I] [H] / [F]		[J]		[K]		[L] [K] - [J]	[M] [L] / [J]		
1	0	\$	29.03	\$	28.82	\$	(0.21)	-0.7%	\$	27.49	\$	29.22	\$	1.73	6.3%	\$	64.34	\$	71.60	\$	7.26	11.3%	1	
2	300	\$	287.19	\$	294.81	\$	7.62	2.7%	\$	283.31	\$	286.43	\$	3.12	1.1%	\$	311.15	\$	315.10	\$	3.95	1.3%	2	
3	500	\$	447.30	\$	458.75	\$	11.45	2.6%	\$	441.91	\$	444.41	\$	2.50	0.6%	\$	463.67	\$	463.95	\$	0.28	0.1%	3	
4	1,000	\$	847.54	\$	868.58	\$	21.04	2.5%	\$	838.25	\$	839.67	\$	1.42	0.2%	\$	845.05	\$	836.34	\$	(8.71)	-1.0%	4	
5	3,000	\$	2,448.53	\$	2,507.95	\$	59.42	2.4%	\$	2,423.75	\$	2,420.41	\$	(3.34)	-0.1%	\$	2,370.50	\$	2,325.66	\$	(44.84)	-1.9%	5	
6	5,000	\$	4,049.52	\$	4,147.31	\$	97.79	2.4%	\$	4,009.26	\$	4,001.14	\$	(8.12)	-0.2%	\$	3,895.93	\$	3,814.99	\$	(80.94)	-2.1%	6	
7	10,000	\$	7,922.12	\$	8,148.93	\$	226.81	2.9%	\$	7,843.20	\$	7,856.03	\$	12.83	0.2%	\$	7,579.62	\$	7,441.35	\$	(138.27)	-1.8%	7	
8	20,000	\$	15,667.32	\$	16,152.16	\$	484.84	3.1%	\$	15,510.99	\$	15,566.11	\$	55.12	0.4%	\$	14,947.05	\$	14,694.36	\$	(252.69)	-1.7%	8	

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of \$3.57. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 Gas Charge of \$0.65751 per therm.
- (3) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
- (4) Includes Rider 2 Gas Charge of \$0.65751 per therm and Rider UEA-GC rate of 0.0157 applied to Rider 2 gas charge revenues.
- (5) Includes gas cost proxy of \$0.65751 per therm. Applied to all therms.
- (6) Includes standby commodity charges of 0.61493 per therm and standby demand charges of 22.051 cents per standby demand therm. Standby commodity charge applied to all therms.

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#### The Peoples Gas Light and Coke Company Bill Comparisons (1)

## S.C. No. 2 - General Service (Meter Class 2)

# Docket No. 11-0281 Response to ALJ Ruling Data Request

Sales							Transportation - Rider CFY								Transportation - Rider SST (23% Load Factor, 25% Standby) / SBS (15 days)						
		Bill A	mount		Differ	ence		Bill A	mou	nt		Differe	ence		Bill A	moun	t		Differe	nce	
	Monthly	Present	Proposed				_	Present		Proposed					Present		Proposed			•	
Line No.	Therms	Rates (2) (3)	Rates (4)		Amount	<u> </u>	R	ates (3) (5)	_	Rates (5)		Mount	<u> </u>	Ra	ites (3) (6)		Rates (6)		Amount	<u>%</u>	Line No.
	[A]	[B]	[0]		[D] [C] - [B]	[E] [D] / [B]		[F]		[G]	[	[H] G] - [F]	[1] [H] / [F]		[J]		[K]		[K] - [J]	[M] [L] / [J]	
1	0	\$ 84.17	\$ 96.44	\$	12.27	14.6%	\$	82.62	\$	96.84	\$	14.22	17.2%	\$	119.47	\$	139.22	\$	19.75	16.5%	1
2	300	\$ 342.32	\$ 362.43	\$	20.11	5.9%	\$	338.45	\$	354.05	\$	15.60	4.6%	\$	366.29	\$	382.72	\$	16.43	4.5%	2
3	500	\$ 502.43	\$ 526.37	\$	23.94	4.8%	\$	497.05	\$	512.03	\$	14.98	3.0%	\$	518.81	\$	531.57	\$	12.76	2.5%	3
4	1,000	\$ 902.67	\$ 936.20	\$	33.53	3.7%	\$	893.39	\$	907.29	\$	13.90	1.6%	\$	900.19	\$	903.96	\$	3.77	0.4%	4
5	3,000	\$ 2,503.66	\$ 2,575.57	\$	71.91	2.9%	\$	2,478.89	\$	2,488.03	\$	9.14	0.4%	\$	2,425.64	\$	2,393.28	\$	(32.36)	-1.3%	5
6	5,000	\$ 4,104.66	\$ 4,214.93	\$	110.27	2.7%	\$	4,064.40	\$	4,068.76	\$	4.36	0.1%	\$	3,951.07	\$	3,882.61	\$	(68.46)	-1.7%	6
7	10,000	\$ 7,977.26	\$ 8,216.55	\$	239.29	3.0%	\$	7,898.34	\$	7,923.65	\$	25.31	0.3%	\$	7,634.76	\$	7,508.97	\$	(125.79)	-1.6%	7
8	20,000	\$ 15,722.46	\$ 16,219.78	\$	497.32	3.2%	\$	15,566.12	\$	15,633.73	\$	67.61	0.4%	\$	15,002.18	\$	14,761.98	\$	(240.20)	-1.6%	8

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of \$3.57.
- Excludes any potential adjustments under Rider VBA.
  (2) Includes Rider 2 Gas Charge of \$0.65751 per therm.
- (3) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
  (4) Includes Rider 2 Gas Charge of \$0.65751 per therm and Rider UEA-GC rate of 0.0157 applied to Rider 2 gas charge revenues.
- (5) Includes gas cost proxy of \$0.65751 per therm. Applied to all therms.
- (6) Includes standby commodity charges of 0.61493 per therm and standby demand charges of 22.051 cents per standby demand therm. Standby commodity charge applied to all therms.

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# The Peoples Gas Light and Coke Company

Bill Comparisons (1)

# S. C. No 2 - General Service (Meter Class 3)

Docket No. 11-0281 Response to ALJ Ruling Data Request

		Sales							Transportation - Rider CFY							Transportation - Rider SST (23% Load Factor, 25% Standby) / SBS (15 days)							
			Bill Amount				Difference			Bill Amount				Difference			Bill Amount			Difference			
	Monthly		Present		Proposed					Present		Proposed					Present		Proposed				
Line No.	Therms	R	ates (2) (3)		Rates (4)		Amount	%	R	ates (3) (5)		Rates (5)	/	Amount	%	R	ates (3) (6)		Rates (6)		Amount	%	Line No.
	[A]		[B]		[C]		[D]	[E]		[F]		[G]		[H]	[1]		[J]		[K]		[L]	[M]	· ·
							[C] - [B]	[D] / [B]					-	[G] - [F]	[H] / [F]						[K] - [J]	[L] / [J]	
1	0	\$	199.37	\$	240.53	\$	41.16	20.6%	\$	197.82	\$	240.93	\$	43.11	21.8%	\$	234.67	\$	283.31	\$	48.64	20.7%	1
2	300	\$	457.52	\$	506.52	\$	49.00	10.7%	\$	453.65	\$	498.14	\$	44.49	9.8%	\$	481.49	\$	526.81	\$	45.32	9.4%	2
3	500	\$	617.63	\$	670.46	\$	52.83	8.6%	\$	612.25	\$	656.12	\$	43.87	7.2%	\$	634.01	\$	675.66	\$	41.65	6.6%	3
4	1,000	\$	1,017.87	\$	1,080.29	\$	62.42	6.1%	\$	1,008.58	\$	1,051.38	\$	42.80	4.2%	\$	1,015.38	\$	1,048.05	\$	32.67	3.2%	4
5	3,000	\$	2,618.86	\$	2,719.66	\$	100.80	3.8%	\$	2,594.09	\$	2,632.12	\$	38.03	1.5%	\$	2,540.84	\$	2,537.37	\$	(3.47)	-0.1%	5
6	5,000	\$	4,219.85	\$	4,359.02	\$	139.17	3.3%	\$	4,179.60	\$	4,212.85	\$	33.25	0.8%	\$	4,066.27	\$	4,026.70	\$	(39.57)	-1.0%	6
7	10,000	\$	8,092.45	\$	8,360.64	\$	268.19	3.3%	\$	8,013.54	\$	8,067.74	\$	54.20	0.7%	\$	7,749.96	\$	7,653.06	\$	(96.90)	-1.3%	7
8	20,000	\$	15,837.65	\$	16,363.87	\$	526.22	3.3%	\$	15,681.32	\$	15,777.82	\$	96.50	0.6%	\$	15,117.38	\$	14,906.07	\$	(211.31)	-1.4%	8

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of \$3.57. Excludes any potential adjustments under Rider VBA.
- (2) Includes Rider 2 Gas Charge of \$0.65751 per therm.
  (3) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
- (4) Includes Rider 2 Gas Charge of \$0.65751 per therm and Rider UEA-GC rate of 0.0157 applied to Rider 2 gas charge revenues.
- (5) Includes gas cost proxy of \$0.65751 per therm. Applied to all therms.
- (6) Includes standby commodity charges of 0.61493 per therm and standby demand charges of 22.051 cents per standby demand therm. Standby commodity charge applied to all therms.

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# The Peoples Gas Light and Coke Company

# Bill Comparisons (1)

# S.C. No. 4 - Large Volume Demand Service

## Assuming 40% Load Factor

#### Docket No. 11-0281 Response to ALJ Ruling Data Request

		Bill A	mount	Differe	ence	Bill Am	nount	Differe		
Line No.	Monthly Therms [A]	Present Rates (2) (3) [B]	Proposed Rates (2) [C]	Amount [D]	<u>%</u> [E]	Present Rates (3) (4) [F]	Proposed Rates (4) [G]	Amount [H]	% [I]	Line No.
				[C] - [B]	[D] / [B]			[G] - [F]	[H] / [F]	
1	0	\$ 700.04	\$ 471.87	\$ (228.17)	-32.6%	\$ 709.91	\$ 479.65	\$ (230.26)	-32.4%	1
2	1,000	\$ 1,477.08	\$ 1,266.00	\$ (211.08)	-14.3%	\$ 1,432.97	\$ 1,200.69	\$ (232.28)	-16.2%	2
3	5,000	\$ 4,586.07	\$ 4,443.13	\$ (142.94)	-3.1%	\$ 4,325.91	\$ 4,085.58	\$ (240.33)	-5.6%	3
4	10,000	\$ 8,472.09	\$ 8,414.40	\$ (57.69)	-0.7%	\$ 7,941.89	\$ 7,691.51	\$ (250.38)	-3.2%	4
5	25,000	\$ 20,130.17	\$ 20,328.19	\$ 198.02	1.0%	\$ 18,789.88	\$ 18,509.30	\$ (280.58)	-1.5%	5
6	50,000	\$ 39,559.44	\$ 40,183.91	\$ 624.47	1.6%	\$ 36,869.13	\$ 36,538.20	\$ (330.93)	-0.9%	6
7	100,000	\$ 78,418.85	\$ 79,895.95	\$ 1,477.10	1.9%	\$ 73,028.36	\$ 72,596.76	\$ (431.60)	-0.6%	7
8	500,000	\$ 389,294.93	\$ 397,592.87	\$ 8,297.94	2.1%	\$ 362,302.86	\$ 361,065.90	\$ (1,236.96)	-0.3%	8

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of \$1.87.
- (2) Includes Rider 2 Gas Charge of \$0.65751 per therm.
- (3) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
- (4) Includes standby commodity charges of 0.61493 per therm and standby demand charges of 22.051 cents per standby demand therm. Standby commodity charge applied to all therms.

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# The Peoples Gas Light and Coke Company Bill Comparisons (1)

# Present and Proposed S.C. No. 5 and 7 Docket No. 11-0281 Response to ALJ Ruling Data Request

			Bill A	mount			Differ				
	Monthly		Present Rates		Proposed						
Line No.	Therms				Rates	Am	nount	%	Line No.		
	[A]		[B]		[C]		[D]	E]			
							] - [B]	[D] / [B]			
1	0	\$	215,000	\$	215,000	\$	-	0.0%	1		
2	1,000	\$	215,000	\$	215,000	\$	-	0.0%	2		
3	5,000	\$	215,000	\$	215,000	\$	-	0.0%	3		
4	10,000	\$	215,000	\$	215,000	\$	-	0.0%	4		
5	25,000	\$	215,000	\$	215,000	\$	-	0.0%	5		
6	50,000	\$	215,000	\$	215,000	\$	-	0.0%	6		
7	100,000	\$	215,000	\$	215,000	\$	-	0.0%	7		
8	500,000	\$	215,000	\$	215,000	\$	-	0.0%	8		

<sup>(1)</sup> Excludes add-on taxes and state add-on charges. Reflects actual annual billed charges / 12.

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#### The Peoples Gas Light and Coke Company

#### Bill Comparisons (1)

# S.C. No. 8 - Compressed Natural Gas Service Docket No. 11-0281 Response to ALJ Ruling Data Request

Transportation - Rider CFY Transportation - Rider SST (40% Load Factor, 25% Standby) Retail Difference Bill Amount Difference Bill Amount Bill Amount Difference Present Present Monthly Present Proposed Proposed Proposed Line No. Therms Rates (2) (3) Rates (2) Amount Rates (3) (4) Rates (4) Amount Rates (5) Rates (5) Amount Line No. [A] [D] [E] [M] [B] [C] [F] [G] [H] [1] [J] [K] [L] [D] / [B] [H] / [F] [L] / [J] [C] - [B] [G] - [F] [K] - [J] 2.24 Ω \$ 68.61 \$ 70.87 2.26 3.3% \$ 69.03 \$ 71.27 3.2% \$ 78.48 \$ 78.65 \$ 0.17 0.2% 2 300 294.88 \$ 309.37 14.49 4.9% \$ 295.30 301.22 \$ 5.92 2.0% 292.82 \$ 295.28 \$ 2.46 0.8% 2 3 500 445.73 \$ 468.37 \$ 22.64 5.1% \$ 446.16 \$ 454.42 8.26 1.9% \$ 435.69 \$ 439.61 \$ 3.92 0.9% 3 1,000 865.87 5.2% 837.55 14.27 1.0% 822.86 \$ 43.01 \$ 823.28 \$ \$ 1.7% \$ 792.90 800.56 \$ 7.66 4 3,000 2,331.36 2,455.87 124.51 5.3% \$ 2,331.78 \$ 2,370.27 38.49 1.7% 2,221.79 2,244.51 22.72 1.0% 6 5,000 \$ 3,839.87 \$ 4,045.87 \$ 206.00 5.4% \$ 3,840.29 \$ 3,902.82 \$ 62.53 1.6% \$ 3,650.64 \$ 3,688.32 \$ 37.68 1.0% 6 7,611.13 10,000 \$ \$ 8,020.87 \$ 409.74 5.4% \$ 7,611.55 \$ 7,734.38 \$ 122.83 1.6% 7,222.80 \$ 7,297.98 \$ 75.18 1.0% 20,000 \$ 15,153.66 \$ 15,970.87 \$ 817.21 5.4% \$ 15,154.08 \$ 15,397.49 243.41 1.6% \$ 14,367.14 \$ 14,517.31 \$ 150.17 1.0%

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .865 cents per therm and Rider EOA monthly charge of \$1.87.
- (2) Includes Rider 2 Gas Charge of \$0.65751 per therm.
- (3) Includes Rider ICR charge percentage of 2.672% estimated annualized rate.
- (4) Includes gas cost proxy of \$0.65751 per therm. Applied to all therms.
- (5) Includes standby commodity charges of 0.61493 per therm and standby demand charges of 22.051 cents per standby demand therm. Standby commodity charge applied to all therms.